

Economical Renewable Options

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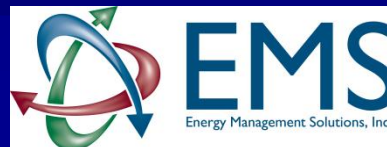
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Energy Management Solutions

- Providing Supply, Demand, and Price Risk Management Services
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- Facilities Throughout US, Canada and Latin America
- Totally Independent
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Energy Management Solutions

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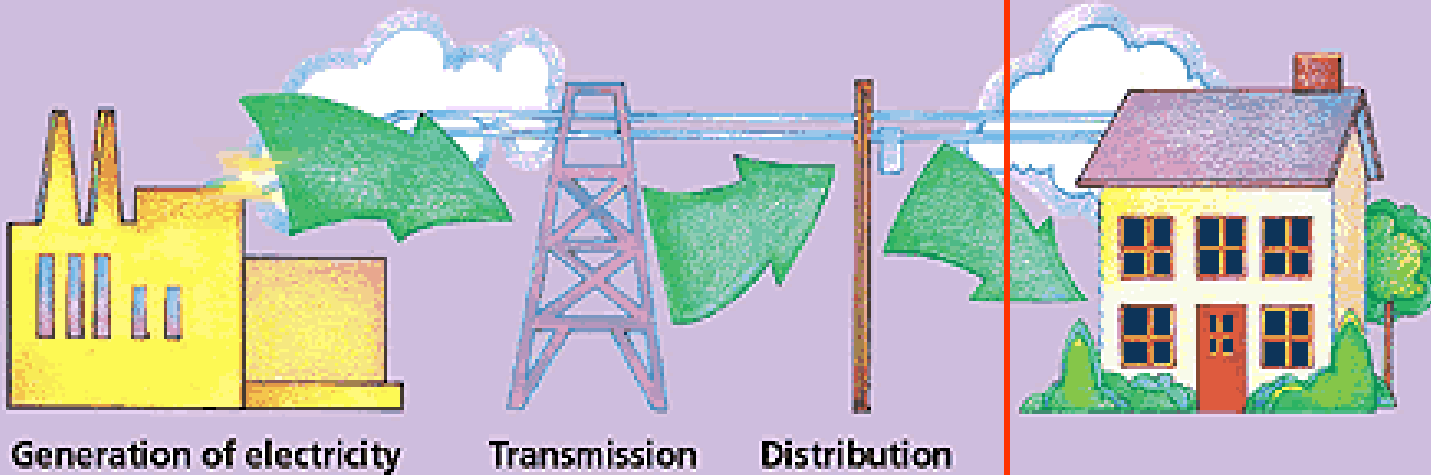
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Energy Components

The process of providing electricity to your home or business has three parts:



Supply Side

Demand Side



Renewable Solutions

■ Electric Options

- Wind Generation
- Can save 20% of the marginal electric costs

■ Thermal - Steam/Hot Water or Electricity

- Solid Waste Boilers
- Microwave
- Digester
- Pyrolyzer
- Gasifier
- New Technologies
- Plasma
- Can save 80% of the heating costs and can sell energy



Wind Generation

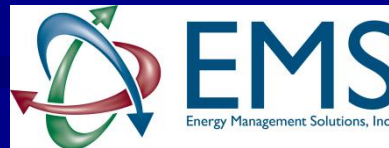
- Historical Wind Generation
 - Large wind farms (50MW)
 - Only the best wind area
 - Maintenance issues
 - Need major transmission lines
 - Losses (6% - 10%)



Wind Generation

■ Today's Wind Farms

- Transmission issues
 - Takes up to 2 years for ISO transmission studies
- Turbine availability
 - Most available today but none available 2 years ago
- Utility avoided cost of generation is low (as low as \$.02/kWh)
- Still need large wind farms to justify
- Federal tax credits needed (ITC going away – PTC still available)
- Site requirements (fewer available)



Wind Generation Advantages for Industrial and Municipal Sites

- No Transmission Issues (costs and delays)
- Minimum Losses (save 10%)
- Many states mandating renewables (25)
- Fed/State incentives available
- Can obtain higher price for electricity
- Turbine availability better for small quantities
- Corporations more interested in reducing carbon footprint
- Turbine efficiencies are much better
- Green credits increasing - \$.003-\$.020/kWh



Wind Financing Options

■ Customer Investment

- Less than 5 year payback (20% ROI)
- Many industrials won't look at projects unless under 3 year payback
- Munis guaranteed rates below today's rates for 20 yrs

■ Investor Installed Turbines (Optional)

- Charge customer a fixed electric rate
- Charge customer a guaranteed savings over marginal energy cost



Wind Site Criteria (1-2 Turbines)

- Need Open Space for Turbine
 - Assume 50 acres per turbine or 5 for one
 - No trees/buildings nearby or reduced production
- Industrial Facilities Operating 7 Days a Week or Minimum Muni Load
- Wind Speeds/Electric Rates
- City/County Requirements
- Utility Service Territory Rules



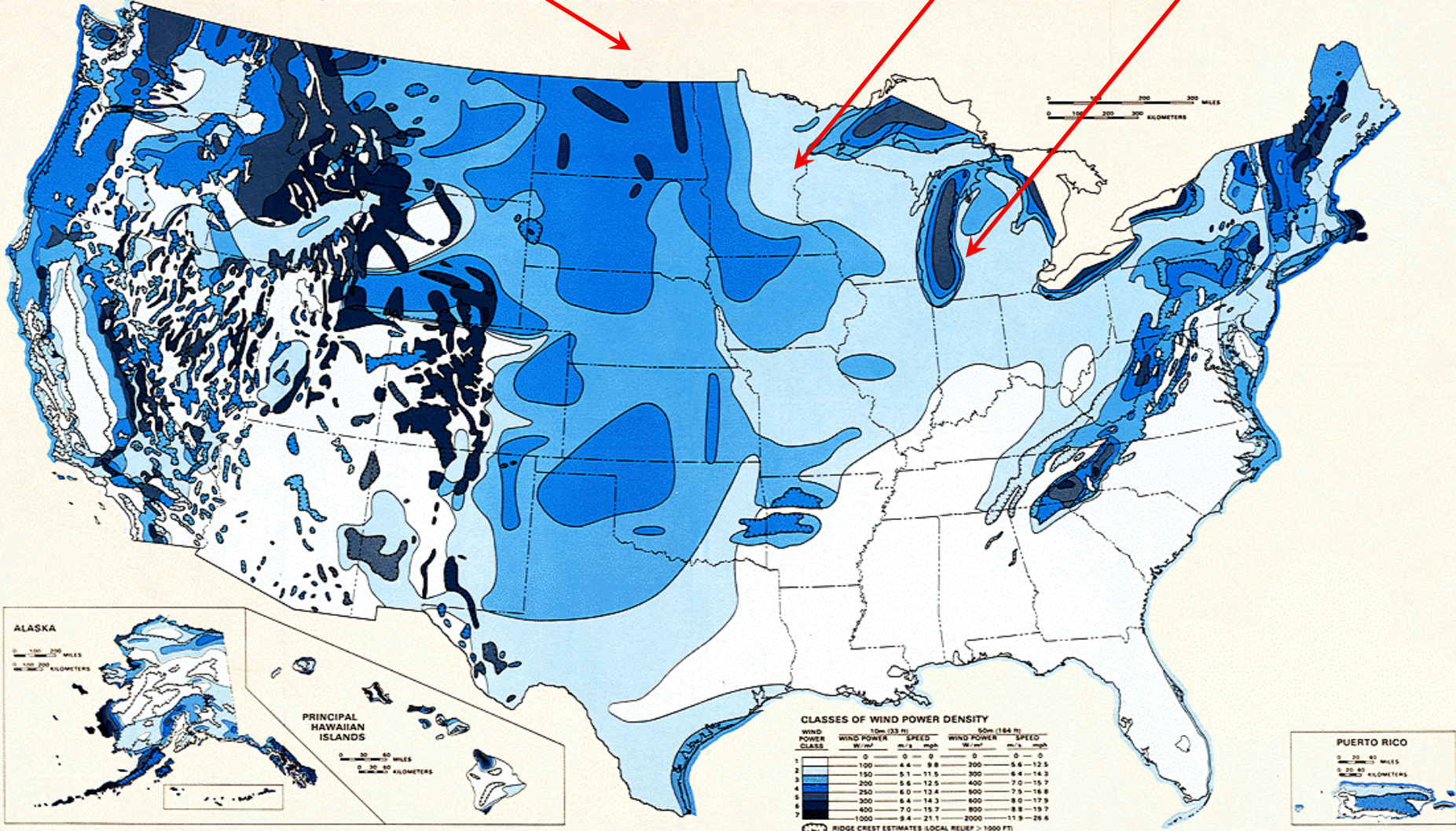
\$.040/kWh

Wind Site

\$.050/kWh

\$.070/kWh

UNITED STATES ANNUAL AVERAGE WIND POWER



Wind Example

- Existing Industrial Plant
 - Peak Load of 7,500 kW
 - Wind 2 - 1.5 MW Turbines
 - Marginal Electric Costs \$.055/kWh
 - Wind Availability – 38%
 - Cost of Wind Turbines \$6,000,000
 - Green Credits - \$.008/kWh
 - Iowa State Tax Credits - \$.015/kWh



Wind Economics

- Customer Owned Plant
 - Save \$1,186,500 per year
 - Plus depreciation credits
 - Simple payback – 5.0 years
- Investor Owned Project
 - Guaranteed savings 20%
 - Plus green credits
 - Save \$200,000 per year with no investment
 - Need to provide land
 - Investor rate of return 18%-23%



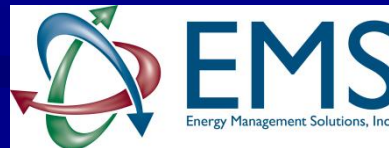
Renewable -Thermal Steam/Hot Water Production

- Several Options – Based on Available Waste and Flexibility
 - Solid Waste Boiler (dry wood)
 - Digester (organic)
 - Gasifier (wood, seed, more moisture)
 - Plasma Burner (anything - larger volume)
 - Microwave (anything but only one composite)
 - Plasma (anything – large volume)
 - Pyrolyzer...



Industrial Site Requirements

- Constant Thermal Load or Convert to Electricity
- Complete a Waste Resource Analysis
 - 150 mile radius
 - Also look at internal waste streams
- Waste Stream Contract (5 years)
- State/Fed incentives
- Select Conversion Equipment to Handle Waste Stream with Flexibility
- Fuel Handling – Space Availability



Potential Fuel Sources

Description	MMBtu/Year	\$/MMBtu	Annual Savings	Equipment \$
Natural Gas	200,000	\$ 5.00		
Waste Wood	200,000	\$ 0.50	\$ 900,000	\$ 2,000,000
Construction Waste	200,000	\$ 2.00	\$ 600,000	\$ 3,000,000
Seed Corn	200,000	\$ (0.25)	\$ 1,050,000	\$ 3,000,000
Glycerin	200,000	\$ 2.00	\$ 600,000	\$ 4,000,000
Ethanol Syrup	200,000	\$ 1.00	\$ 800,000	\$ 4,000,000
Ethanol DDGS	200,000	\$ 6.00	\$ 400,000	\$ 4,000,000
Garbage	200,000	\$ (20.00)	\$ 5,000,000	\$ 15,000,000

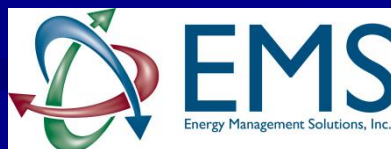
Industrial Examples

- 26 MMBtu Thermal Load
- Waste Streams in Area Include
 - Waste wood
 - Construction wood material
 - Seed corn
 - Internal waste
- State Tax Credits (\$4.5/MMBtu)
- Selected Flexible Boiler \$3,500,000



Economics

- Savings in Fuel \$900,000
- Tax Credits \$800,000
- Total Annual Savings \$1.7 Million
- Total Cost of Project \$3.5 Million
- Return of Investment 40% Plus Depreciation
- Need to Lock in Fuel Supply
- Could also generate electricity if enough waste stream and high electric costs



Summary

- Great opportunities to reduce supply energy costs with renewables
- Many state mandating renewable portfolios (MN 25% by 2025)
- Federal Mandate (Energy Diversity, RPS)
- Each site needs to be analyzed
- Potential for 10% – 30% reduction in electric costs
- Potential for 50% - 100% reduction in thermal costs
- Major potential to reduce carbon footprint
- Corporations can be socially responsible while improving the bottom line



Any Questions?

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